# **EAPL WellWork Daily Operations Report**

# Daily Operations: 24 HRS to 8/07/2006 06:00

Well Name Halibut A1A

Rig Name Company

> CWU Imperial Snubbing Services

Job Subcategory

Sand Sandwash & Reservoir Logging

Report Start Date/Time Report End Date/Time Report Number 7/07/2006 06:00 8/07/2006 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

L0503G023 AUD 1,302,000

Days Ahead/Behind **Cumulative Cost Daily Cost Total** 

### Management Summary

Reverse circulate 10 bbl Hivis sweep to 2919m, Pooh from 2919m to surface, washing through all completion jewelery on the way out. R/u Slickline and set a 2.313"catcher plug at 1622m. Reconfigure gas lift valves. Monitor P/A and S/A pressures

328,706

735,925

67,185

### Activity at Report Time

Rih to pull DGLV from SPM at 1288.5m.

### **Next Activity**

Reconfiguring gas lift valves. Unload well with gas lift. Conduct cement bond log.

# Daily Operations: 24 HRS to 9/07/2006 06:00

Well Name Halibut A1A

Rig Name Company

> CWU Imperial Snubbing Services

Job Subcategory

Sand Sandwash & Reservoir Logging

Report Start Date/Time Report End Date/Time **Report Number** 

8/07/2006 06:00 9/07/2006 06:00

**Total Original AFE Amount** Total AFE Supplement Amount AFE or Job Number Currency

L0503G023 AUD 1,302,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost** 

67,075 395,782

### **Management Summary**

Slick line Rih and set UGLV at 1288m, Pull and replace DGLV from 1605m, Unload the well. Recover catcher plug from 1622m, Rig down slick line and rig up conductor line. Conduct a SCMT log from 2919m to 2750m, Conduct a GR survey from 2916m to 2620m.

## Activity at Report Time

Rih and start conducting static water flow logs.

Conduct water flow flow logs with well offline and online

## Daily Operations: 24 HRS to 10/07/2006 06:00

Well Name

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Sand Sandwash & Reservoir Logging

Report Start Date/Time Report End Date/Time Report Number

9/07/2006 06:00 10/07/2006 06:00

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount** 

L0503G023 AUD 1,302,000

Days Ahead/Behind Daily Cost Total **Cumulative Cost** 

340,143

# **Management Summary**

Complete static water flow logs, Complete flowing water flow logs and PLT survey, Rig down Conductor line, Due to oil production from the well, the rest of the program has been suspended. Start rigging down CWU off the A-1.

## Activity at Report Time

Rigging down the CWU off the A-1.

Continue rigging down off the A-1. Conduct Gyro surveys in A12 and A23 conductors

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# **EAPL WellWork Daily Operations Report**

## Daily Operations: 24 HRS to 8/07/2006 06:00

Well Name

Fortescue A35

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Other Cased Hole Log Gyroscopic Survey

Report Start Date/Time Report End Date/Time Report Number

7/07/2006 06:00 8/07/2006 06:00 5

AFE or Job Number Currency 46000467 AUD Total Original AFE Amount 175,000 Total AFE Supplement Amount

Days Ahead/Behind Daily Cost Total Cumulative Cost

20,035

221,519

341,629

14,361

### Management Summary

Waiting on weather.

**Activity at Report Time** 

SDFN

**Next Activity** 

RIH with Schlumberger and tractor to conduct Gyro survey.

# Daily Operations: 24 HRS to 9/07/2006 06:00

Well Name

Fortescue A35

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Other Cased Hole Log Gyroscopic Survey

Report Start Date/Time Report End Date/Time Report Number

8/07/2006 06:00 9/07/2006 06:00 6

AFE or Job Number Currency 46000467 Currency AUD Total Original AFE Amount 175.000 Total AFE Supplement Amount

 46000467
 AUD
 175,000

 Days Ahead/Behind
 Daily Cost Total
 Cumulative Cost

120,111

### **Management Summary**

RIH with Schlumberger and perfom Gyro survey with tractor, held-up at 2180m MDKB. Tractored down to 3600m MDKB. and held-up again. Started pumping with ISS pump at 1.5 bbl/min, tractor continued to target depth of 4000m MDKB.

# Activity at Report Time

SDFN

## **Next Activity**

Fortnightly stump test on BOP and rig-up on A13a

### Daily Operations: 24 HRS to 10/07/2006 06:00

Well Name Fortescue A13A

Rig Name

Wireline Halliburton / Schlumberger

Company

Job Subcategory Plan

Other Cased Hole Log Gyroscopic Survey

Report Start Date/Time Report End Date/Time Report Number

9/07/2006 06:00 10/07/2006 06:00 1

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000467 AUD 65,000

Days Ahead/Behind Daily Cost Total Cumulative Cost

## Management Summary

Carry out fortnightly stump testing on BOPs, rig up on the A-13a, pressure test as per the WellWork procedure and perform Drift Run to 3898 mtrs MDKB.

# Activity at Report Time

SDFN
Next Activity

Perform Gyro Survey as per program

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